

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2010
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,478	--	--	9,361	121	128	14,788	45	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	1,980	-17	723	150	--	146	403	148	2,139
Pentanes Plus	269	-17	--	11	--	5	152	23	83
Liquefied Petroleum Gases	1,711	--	723	138	--	141	252	124	2,055
Ethane/Ethylene	823	--	21	0	--	9	--	--	835
Propane/Propylene	559	--	563	107	--	36	--	104	1,089
Normal Butane/Butylene	145	--	144	21	--	90	89	21	111
Isobutane/Isobutylene	184	--	-6	10	--	6	162	--	20
Other Liquids	--	903	--	1,382	61	52	2,168	96	31
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	903	--	7	83	0	938	56	0
Hydrogen	--	--	--	--	160	--	160	--	0
Oxygenates (excluding Fuel Ethanol)	--	56	--	--	-2	-3	1	56	0
Renewable Fuels (including Fuel Ethanol)	--	848	--	1	-70	3	776	--	0
Fuel Ethanol	--	848	--	1	-75	3	770	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	1	6	1	5	--	0
Other Hydrocarbons	--	--	--	6	-4	0	2	--	0
Unfinished Oils	--	--	--	593	--	7	555	--	31
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	781	-22	45	674	40	0
Reformulated	--	0	--	194	33	3	222	1	0
Conventional	--	0	--	587	-55	42	452	39	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	17,691	1,078	97	-31	--	1,955	16,941
Finished Motor Gasoline	--	0	9,009	146	97	-58	--	259	9,050
Reformulated	--	--	3,045	--	50	1	--	11	3,084
Conventional	--	0	5,964	146	48	-58	--	249	5,967
Finished Aviation Gasoline	--	--	15	0	--	0	--	--	15
Kerosene-Type Jet Fuel	--	--	1,432	90	--	12	--	79	1,431
Kerosene	--	--	15	2	--	2	--	1	14
Distillate Fuel Oil ⁵	--	--	4,135	235	0	7	--	618	3,745
15 ppm sulfur and under ⁶	--	--	3,318	126	-26	8	--	258	3,153
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	369	35	26	-25	--	315	140
Greater than 500 ppm sulfur	--	--	448	74	--	24	--	46	452
Residual Fuel Oil ⁷	--	--	589	383	--	8	--	420	545
Less than 0.31 percent sulfur	--	--	50	60	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	82	59	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	456	264	--	9	--	NA	NA
Petrochemical Feedstocks	--	--	334	142	--	1	--	--	475
Naphtha for Petro. Feed. Use	--	--	218	49	--	1	--	--	266
Other Oils for Petro. Feed. Use	--	--	117	92	--	0	--	--	209
Special Naphthas	--	--	36	12	--	1	--	33	13
Lubricants	--	--	164	26	--	-5	--	61	134
Waxes	--	--	8	5	--	0	--	5	8
Petroleum Coke	--	--	809	16	--	-4	--	450	379
Marketable	--	--	583	16	--	-4	--	450	154
Catalyst	--	--	225	--	--	--	--	--	225
Asphalt and Road Oil	--	--	391	21	--	5	--	28	380
Still Gas	--	--	678	--	--	--	--	--	678
Miscellaneous Products	--	--	75	0	--	0	--	1	75
Total	7,459	886	18,413	11,970	280	295	17,359	2,244	19,111

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."